



*"The Capital City of the Palm"*

**PROCUREMENT DIVISION**

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**Addendum No. 4  
ITB 10-11-30  
October 27, 2011**

**WTP – ELECTRICAL/GENERATOR BUILDING**

This addendum shall modify, clarify, change or add information and become part of the above referenced Invitation to Bid. Each recipient of this Addendum No. 4 acknowledges all of the provisions set forth in the Invitation to Bid and agrees to be bound by the terms thereof.

As a result, this addendum is to provide the following information:

1. The bid due date has been extended to November 4, 2011 at 3:00 p.m.
2. Questions and Answers.
3. Revised Invitation to Bid.
4. Revised Drawings.
5. Revised Specifications.

**QUESTIONS AND ANSWERS:**

**Question 1:**

For exposed outdoor conduit installations, which is the required raceway Rigid Aluminum or PVC-Coated conduit?

**Answer 1:**

For all outdoor installations, PVC coated galvanized rigid steel (GRS) shall be used. Refer to Question/Answer No. 25.

**Question 2:**

Spec 074113, PART 2.1, A, requires use of Miami-Dade NOA 08-1124.01 for the metal roofing system. (Please note that the Manufacturers NOA has been superseded by NOA 11-0309.03) Page 4 of 9 of this NOA denotes System A-2 with a Max Uplift Press. = -204.25psf. On page 6 of 9, System Limitations Note 1, requires that the maximum uplift pressure be applied though out the roof. Is this the design criteria required by the A/E? Please advise.

**Answer 2:**

The pressures are provided on sheet GS-1 and are the minimum loads to design to. The NOA number is the maximum load that the roof system will take.

**Question 3:**

Drawing. Details on 15A-2 require ¾ inch plywood over metal deck that is attached to the truss below. With regard to Deck Attachment described in the NOA, should the required #9 screws at 6 inch O.C. be attached only through the Deck into the top chord of the truss below or does the A/E require throughout the entire field of the sheathing? Please advise.

**Answer 3:**

Throughout the entire field.

**Question 4:**

Addendum 3, question 8 clarified location use of detail 16/15A-9. With respect the roof NOA and Drawing detail 2/15A-2, does the Gypsum Sheathing need to be a 5/8 inch water resistant X board or can the ¼ inch Densdeck board per the NOA be applied over the ¾ inch plywood to achieve the 1 Hour rated Roof/Ceiling assembly? Please advise.

**Answer 4:**

The 5/8" Type X Gypsum Board is required.

**Question 5:**

With regard to the gypsum sheathing, do any other areas of the Generator building roof require this sheathing to be installed? Please advise.

**Answer 5:**

The transformer room roof is the only roof area requiring the fire rated assembly.

**Question 6:**

Detail 4 on sheet 15A-2 indicates that a hot mopped 90 lb. slate is required below the metal roof panels. Typically the roof manufacturer's use a self-adhering product equal to Grace's "Fire and Ice". There are screws in the valley sections of the panel. Overtime, as the panels expand and contract, the screws and holes below elongate and pull. The self-adhering underlayments seal at the screw penetrations. Also, the granules on the slate will wear into the protective coating on the back side of the roof panel as the panel expands and contracts. And the panels will lay flatter and not reflect the laps in the 90 lb. slate. Please advise.

**Answer 6:**

The notes describing membrane and fasteners on detail 4/15a-2 will be deleted. Specification 07 41 13 will be revised to include Grace's Ice and Water Guard or Equivalent for the roof membrane manufacturer.

**Question 7:**

With regard to spec 072116, Blanket Insulation, and detail 1/15A-6, R-30 Batt Insulation is required throughout the structure. The specs say to hang the material with wire mesh and not to compress the insulation. The R-30 is 9 ½ inch thick, the top chord of the trusses will be 6 or 3 5/8 inches, which means additional materials will be needed to create a full 9 ½ cavity for the placement of the insulation. We ask if the following options are acceptable.

- A) At the transformer Room, can this insulation be installed along the bottom chord of the trusses as there is a drywall ceiling scheduled for these areas? Please advise.
- B) At the Generator and Electrical rooms, can the insulation be installed at the bottom chord of these trusses? Please advise.

**Answer 7:**

The installation method of the insulation is as stated. Fasten the wire mesh to the top cord members, allow enough slack to not compress the insulation, attach the wire mesh to the next cord. Will be in loops hung from top cord. No installation on bottom cord.

**Question 8:**

With Reference to Spec 098000, Acoustical Panels and Sound Screens, subsection 3.4, C; requires Ceiling mounted Sound Screens to be installed on the ceiling of the Generator Building. Detail 3/15A-5 that shows acoustic blanket hanging vertically in the Generator Room. We have contacted and forwarded the plans and specs to Mr. Frank Tropea of The Proudfoot Company, (specified supplier for these materials) and Mr. Tropea has stated that his material specified does not conform to the flame Spread and Smoke Density posted by the A/E. Also, Mr. Tropea questioned if the A/E wanted sound barrier material just to hang in strips between the trusses or does the A/E require all the long side laps lapped over the succeeding batt with Velcro so the curtain is a continuous, solid curtain. This means custom fabrication is required for the materials by the Proudfoot Co. Please have you A/E define the intend of what they expect this curtain to be, or have them contact Mr. Tropea at 800-445-0034. Please provide this information.

**Answer 8:**

The flame / smoke rating specified in Section 098000.1.3.f will be revised to allow the specified noise barrier/sound absorber composite flammability. Section 098000.2.2.e will be revised to specify type aba-2 in lieu of type ba-2 for flame resistance rating on both sides. Section 098000.2.2.b will be revised to require the barrier to be full height from roof deck to floor slab.

**Question 9:**

Detail 3 on sheet 15A-2 is for cornice trim. Note says cornice to be Fypon MLD 240-8. Fypon's catalog shows this model as a completely different and smaller profile. Cannot find the cornice detail as drawn in Fypon's catalog. Please have the A/E provide the exact model number and profile detail they require.

**Answer 9:**

Detail 3 will be revised to refer to model number is CL12-610. Note that the detail allows for equivalent manufacturers for this product.

**Question 10:**

Is there a "Test and Balance" spec for the new A/C work? Please advise.

**Answer 10:**

See Paragraph 3.3 in specification 230000 HVAC General for the requirements for Testing and Balancing of the air distribution system.

**Question 11:**

Drawings 4H-1 and 15H-1 show new A/C condensates routed to splash blocks at the exterior. Normally see condensates routed to drywells in this jurisdiction. Please verify and advise.

**Answer 11:**

The condensate may be either discharged on to grade with a splash block as shown OR may be discharged into a drywell. Refer to Detail H-113 on Sheet GH-2.

**Question 12:**

Drawing 15S-2, Notes C and G refer to 16 inch and 20 inch wide masonry walls, assume these walls are to be multi-wythe, please provide details to tie the wall wythes together.

**Answer 12:**

There are no additional ties required between the wythes (if constructed in multi-wythe) beyond what is noted. Notes C and G require #3#8" ties. The 16-inch wall may be constructed of single-wythe construction using a 16-inch block or multi-wythe construction using two 8-inch blocks. For the 16-inch

thick CMU wall and 20-inch thick CMU walls with multi-wythe construction, the #3@8" ties bind the wythes together. A detail has been provided for clarity.

**Question 13:**

Detail 2/15A-2 is the typical detail for the roof eave edge and is referred to in ten instances throughout the Architectural drawings. Detail shows a 2" by 10" PT wood fascia. There is one wall section, 1/15A-6, that denotes this board to be fiber cement. Do not know of Fiber Cement in this dimension. Assuming typical detail 2/15A-2 is correct. Please advise.

**Answer 13:**

Eave edge detail will be the wood 2" x 10". Reference to Fiber Cement will be deleted.

**Question 14:**

Are there Gutters and Leaders required for this project? Would there be connections required from these leaders to the Storm Drainage system? Please advise.

**Answer 14:**

No gutters and downspouts are required.

**Question 15:**

With reference to the 23000 series specs for HVAC systems and Drawing GH-1, is the ductwork for the new systems externally wrapped as per the HVAC Notes, Item 3, seventh note? No other references to duct insulation can be found. Please advise.

**Answer 15:**

Duct is not required to be insulated.

**Question 16:**

Specification 09900 Painting, Part 1.1 states that the specification is for the shell components. Is there any requirement for coating interior or exterior concrete floors? Is there any requirement for coating roof trusses, anchorage or the metal deck above? No requirements are noted on the drawings. Please confirm.

**Answer 16:**

The interior and exterior concrete floors do not require coating. The roof trusses, anchorage, and metal deck do not require coating.

**Question 17:**

Specification 09900 and Drawings 15A-3, 15A-4, etc. indicate exterior stucco is to be painted. Specification 092300 Plastering, Part 2.E.2 references plaster with an integral color. Please confirm it is intended that the building is to be painted.

**Answer 17:**

Yes, the exterior stucco will be painted.

**Question 18:**

Specification 099600 - Please confirm no factory finished equipment is to be painted.

**Answer 18:**

No painting of factory finished equipment is required. Damage to shop applied coatings shall be repaired in accordance with Specification 099600 and the coating manufacturer's printed instructions.

**Question 19:**

Electrical drawings and specs require aluminum conduit and aluminum cable tray with stainless steel hardware for new overhead work in the Generator Building. There is some PVC coated rigid conduit above grade. Are these items to be field painted?

**Answer 19:**

Only conduits that are installed along a wall that is to be painted shall be field painted. The conduits shall be painted the same color as the wall. Field painting of other conduits, cable trays, and hardware is not required. All exposed stub-ups inside the Generator Building under control panels shall be PVC coated GRS conduits.

**Question 20:**

New overhead A/C ductwork (including hangers) appears to be externally insulated. Is there any requirement for field painting?

**Answer 20:**

Duct is not required to be insulated. Ductwork is not required to be field painted.

**Question 21:**

We assume all shrouds for wall exhausters, generator radiator shrouds, and their supports will require paint. Please confirm.

**Answer 21:**

Generator shrouds are galvanized sheets and no painting is required.

**Question 22:**

Generator exhaust system is stainless steel and per the specifications, does not require painting. There are galvanized steel supports which, we assume, require paint. Please confirm.

**Answer 22:**

Painting of the galvanized supports is not required.

**Question 23:**

Does all fuel piping, including the pipe within the interior trench, require paint? Please advise.

**Answer 23:**

All fuel piping requires paint, including inside the trench, per the requirements of Specification 099600.

**Question 24:**

Drawing E-34 shows new power panel PP-RW on the single line being fed from Dp1-RW in the North Raw Water Pump Station, but PP-RW does not show up on 1E-1. Please confirm the location of the new power panel PP-RW.

**Answer 24:**

Drawing 1E-1 will be revised to show the location of PP-RW along the western wall, just north of panel DP1-RW.

**Question 25:**

Specification 260533 Part 3.2.A.2 (Exposed conduit installation) calls for "Rigid Aluminum conduits in general purpose areas (non-corrosive or non-classified) for power and control circuits. The drawings have notes referencing PVC Coated conduit in a lot of these areas (i.e. 1E-1 Note 1, 9E-1 Note 1, 13E-1 Note 1, and 16E-1 Note 1). All of these appear to be general purpose non-corrosive and non-classified. Drawing 4E-2, 4E-3, 15E-1, 15E-2, 15E-3, 15E-4, 15E-4, and 15E-6 reference rigid aluminum for exposed conduit. Please confirm which type of raceway system is required in the above areas.

**Answer 25:**

The raceway materials for each area shall be as follows: (1) **Generator Building** (Sheet 15E-1 through 15E-6): All exposed conduits in the generator room, electrical room, transformer room, and plenums for lighting, power, and control shall be rigid aluminum except for signal wires which shall be PVC coated galvanized rigid steel (GRS). Conduits from VFD to motors shall be PVC coated GRS either exposed or underground. (2) **Diesel fuel Storage (Sheet 15E-7)** - All exposed conduits shall be PVC coated GRS. (3) **East High Service Pump Building** (Sheets 4E-1 through 4E-3): All exposed conduits inside building

(MCC and VFD room) shall be rigid aluminum with stainless steel hardware. All exposed conduits outside the building shall be PVC coated GRS. (4) **West High Service Pump Building** (Sheet 5E-2): All exposed conduits in the pump room and MCC room and conduits outside the building shall be PVC coated GRS. (5) **Operations/Chemical Building** (Sheet 9E-1): All exposed conduits in the MCC room and outside the building shall be PVC coated GRS. (6) **Ammonia Building** (Sheet 13E-1): All exposed conduits inside and outside the building shall be PVC coated GRS. (7) **Meter Shop** (Sheet 16E-1): All exposed conduits inside and outside the building shall be PVC coated GRS. (8) **North Raw Water Pump Station** (Sheet 1E-1): All exposed conduits inside and outside the building shall be PVC coated GRS.

**Question 26:**

Please furnish the year the existing generators were manufactured, the current hours on each, the EPA tier rating, and the size of the day tanks within the enclosures.

**Answer 26:**

All the information on the existing generators can be found in Specification 263213 Appendix A (Page 263213-27).

**Question 27:**

We assume that the existing underground fuel tank closure will be by the Owner as there is no information regarding this item in the contract documents. Please confirm.

**Answer 27:**

The contractor shall demolish the above grade generator and facilities as required by the contract documents. The existing underground fuel tank and piping will be abandoned in place.

**Question 28:**

Sheet 13E-1 shows a new automatic transfer switch (13-ATS-1) being located on the south wall of the room. However, currently there is a new control panel CP-2-RIO-4 that is connected to LIU-9 at this location. Please specify where this ATS is to be located now that there is a control panel here.

**Answer 28:**

Drawing 13E-1 will be revised to show the location of 13-ATS-1 on the west wall, adjacent to Existing Distribution Panel DP-B1.

**Question 29:**

The transformer Room on Drawing 15H-1 shows the use of 'B' style dampers for the intake and exhaust openings, as depicted in Detail H-512 and Detail H-602 on Drawing GH-2. These dampers are not available in sizes beyond 36" x 36" panels. The openings for the intake louvers and the exhaust fans are 48"x55" and 48"x48" respectively. Also, because access to the fire dampers is blocked due to being sandwiched between a motorized damper and the exterior louver, would a combination fire/smoke damper sized to the openings suffice? Please provide clarification for these two issues.

**Answer 29:**

Drawing 15H-1 will be revised to indicate the use of 1 1/2 HR Type A Fire Damper, in lieu of Type B.

**Question 30:**

Sheet 6I-1 Note A says that CP-2-RIO-6 shall be supplied by the City and the subpanel with all components shall be moved and installed under this contract. Where is the panel being moved to? Sheet 15E-2 only shows panel CP-3-RIO-6 located in the Generator Building. Is this to be the relocated equipment or is this new equipment? Sheet 15E-4 refers to this same panel as CP-3-RIO-6. Please clarify what is meant by these different panel references. Sheet 15I-2 refers to CP-2-RIO-6. I assume this the same PLC that is inside the Generator Building.

**Answer 30:**

Sheet 6I-1 Note A shall be modified to state that "Existing CP-3-RIO-9 shall be supplied by the City and its subpanel with all components shall be moved and installed under this contract into new CP-2-RIO-6." Sheet 15E-2 incorrectly labels panel CP-3-RIO-6 located in the Generator Building. It shall be renamed CP-2-RIO-6. Sheet 15E-4 incorrectly refers to this same panel as CP-3-RIO-6. It shall be renamed CP-2-RIO-6. Sheet 15I-2 correctly refers to CP-2-RIO-6. This same PLC that is inside the Generator Building. Existing CP-3-RIO-9 shall be made into an electrical terminal box once its subpanel is transferred to CP-2-RIO-6. Run multiconductor cables/conduits from this terminal box to CP-2-RIO-6. Connect CP-2-RIO-6 to LIU-11 cabinet in the electrical room. All I/O on sheets 6I-1 and 6I-2 shall be wired into CP-2-RIO-6 (using CP-3-RIO-9 as a terminal box as required). LIU-17 cabinet I/O shall be wired to CP-3-RIO-9 terminal box and then to CP-2-RIO-6.

**Question 31:**

Response to previous question 12 states that the contractor will be responsible for all utility fees. I assume this means we are to carry the costs of FPL. Is this an accurate assumption and has the City contacted FPL for pricing already or do we need to contact them?

**Answer 31:**

The contractor is responsible for all utility fees. The contractor shall install a power meter on the power feed from the existing Sludge Press Building. The contractor shall pay the City \$0.14 per kW-hr for power usage. The Contractor shall also install a meter on the potable water supply to the field offices and pay the City for water use in accordance with its standard rates for water/sewer.

**Question 32:**

Previous question 30 regarding the demolition of the existing generators and all subsystems was not completely answered. What about the existing tank and piping in the ground. Currently we are assuming the tank and all piping in the ground stays. Above ground piping will be removed 2" below grade and patched back per spec. Please confirm this is correct.

**Answer 32:**

Yes, the existing buried tank and piping will be abandoned in place.

**Question 33:**

Previous question 32 answer - it is our opinion that these requirements will limit the involvement of small businesses because of its narrow definition. To limit the qualification to those that have installed not only medium voltage generator but also a 2500kW generator, shows the intent to limit participation unnecessarily. Logistically, there is little to no difference in the installation of a 2500kW 480v generator as opposed to a 2500kW 4160v generator. In addition, there is little to no difference in the electrical connection of a medium voltage generator as opposed to any other medium voltage equipment. Any contractor that has been involved with the installation of these size generators and any subcontractor that has been involved with the installation and termination of medium voltage equipment is more than capable of completing this project to the satisfaction of the owner and engineer.

**Answer 33:**

The minimum requirements will be revised to allow experience with a minimum size of 2000kW since these generators have the same engine as a 2500kW generator with 16 cylinders. Medium voltage generator installations will still be required since they have current transformers (CT), potential transformers (PT), and lightning arresters for protection of the generators.

**Question 34:**

The truss top chords will be between 3 5/8" and 6" deep per the truss manufacturers. As shown in the details on sheet 15A-9 the insulation is to be laid within the truss top chord. Specifications Section 07152011, 3.2 installation States as follows: B. Install in roof joist spaces without gaps or voids. Do not compress insulation. E. Retain in place with wire mesh secured to framing members. To meet the

insulation requirements shown R-30 batts are required, these are 9” in depth when not compressed. Please provide details to support the insulation at the top chord, if that is the intent. Or can these batts be laid in bottom chord plane of the trusses across the facility? Please advice.

**Answer 34:**

The installation method of the insulation is as stated: fasten the wire mesh to the top cord members, allow enough slack to not compress the insulation, attach the wire mesh to the next cord. Will be in loops hung from top cord. No installation on bottom cord.

### Invitation to Bid

ITB, Section 2, Item 8D, “Other Special Conditions-Minimum Requirements”: Change last sentence to: “The Contractor needs to have demonstrated experience with high voltage transformers, medium voltage switchgear, medium voltage generators with a minimum size of **2000 kW** and Instrumentation, Programming and Controls.”

ITB, Section 2, Item 8.D.1: change last sentence to read: “Also the Contractor or its subcontractor must have a Master Licensed Electrician on staff who needs to be available on call within 3 hours travel from the construction site. The bidder is to include resumes of these proposed key personnel in the bid (Bid item 21).”

### Drawings

Drawing 6I-1: Delete Note A and replace with the following: “**A. Existing CP-3-RIO-9 shall be supplied by the City and its subpanel with all components shall be moved and installed under this contract into a new panel CP-2-RIO-6. Existing CP-3-RIO-9 shall be made into an electrical terminal box once its subpanel is transferred to CP-2-RIO-6. Connect CP-2-RIO-6 to LIU-11 cabinet located in the electrical room. All I/O on Sheets 6I-1 and 6I-2 shall be wired into CP-2-RIO-6, using CP-3-RIO-9 as a terminal box as required. LIU-17 cabinet I/O shall be wired to CP-3-RIO-9 terminal box and then to CP-2-RIO-6.**”

Sheet 15A-2: Detail 3 is revised to change the Fypon model number to **CL12-610**.

Sheet 15A-2: Detail 4 is revised to delete the note describing membrane and fasteners.

Sheet 15 A-6: Delete reference to Fiber Cement Fascia.

Sheet 4H-1 and 15H-1: An alternative to the condensate being discharged on to grade with a splash block, as shown, the condensate may be discharged into a condensate drain drywell per detail H-113 on Sheet GH-2.

Sheet 15S-2: See attached detail for tie between the wall and withes.

Drawing 15H-1: The callout for the fire damper shall be revised to state: “1 ½ HR TYPE A FIRE DAMPER (TYP OF 2)”.

Drawing 1E-1: Shall be revised to show the location of PP-RW along the western wall, just north of panel DP1-RW.

Drawing 13E-1: Shall be revised to move automatic transfer switch 13-ATS-1 to the west wall, adjacent to existing distribution panel DP-B1.

Drawing 15E-1, 15E-2, 15E-3, 15E-4, and 15E-6: Note 1 shall be revised to state: “ALL EXPOSED CONDUITS **INSIDE THE BUILDING AND PLENUMS FOR LIGHTING, POWER, AND CONTROL SHALL BE RIGID ALUMINUM AND ALL ASSOCIATED MOUNTING HARDWARE SHALL BE STAINLESS STEEL, EXCEPT FOR CONDUITS FROM VFDS TO PUMP MOTORS AND SIGNAL WIRES WHICH SHALL BE PVC COATED GRS. CONDUITS LOCATED OUTSIDE THE BUILDING SHALL BE PVC COATED GRS.**”

Drawing 15E-2: Shall be revised to change the PLC Cabinet label from CP-3-RIO-6 to CP-2-RIO-6.

Drawing 15E-4: Shall be revised to change the PLC Cabinet label from CP-3-RIO-10 to CP-2-RIO-6.

### Specifications

Specification 074113, Part 2.1: Shall be revised to add the following: “**D. Roof Membrane Manufacturer: Grace Construction Products - Ice and Water Guard or Equivalent.**”

Specification 098000, Part 1.3 F.: Revise the flame / smoke rating to allow the specified noise barrier/sound absorber composite flammability.

Specification 098000, Part 2.2.E.: Revise as follows: “Sound screens shall be Noisemaster Quilted Sound Screen Type Type **ABA-2** ~~BA-2~~ as manufactured by The Proudfoot Company, Inc., P.O. Box 276, Monroe, CT 06468, Telephone (203) 459-0031; Or Equal.”

Specification 098000, Part 2.2.B.: Delete and replace with the following: “**Dimensions: Barrier shall be full height from roof deck to floor slab.**”

Specification 260510, Part 1.1: Shall be revised to add the following: “**E. Controls: Controls systems and wiring shall conform to the requirements of Division 40 and the Instrumentation Drawings.**”

Specification 261313, Part 1.1: Shall be revised to add the following: “**E. Controls: Controls systems and wiring shall conform to the requirements of Division 40 and the Instrumentation Drawings.**”

Specification 261314, Part 1.1: Shall be revised to add the following: “**E. Controls: Controls systems and wiring shall conform to the requirements of Division 40 and the Instrumentation Drawings.**”

Specification 261330, Part 1.1: Shall be revised to add the following: “**C. Controls: Controls systems and wiring shall conform to the requirements of Division 40 and the Instrumentation Drawings.**”

Specification 261836, Part 1.1: Shall be revised to add the following: “**D. Controls: Controls systems and wiring shall conform to the requirements of Division 40 and the Instrumentation Drawings.**”

Specification 262314, Part 1.1: Shall be revised to add the following: “**F. Controls: Controls systems and wiring shall conform to the requirements of Division 40 and the Instrumentation Drawings.**”

Specification 262900, Part 1.1: Shall be revised to add the following: “**H. Controls: Controls systems and wiring shall conform to the requirements of Division 40 and the Instrumentation Drawings.**”

Specification 262933, Part 1.1: Shall be revised to add the following: “**H. Controls: Controls systems and wiring shall conform to the requirements of Division 40 and the Instrumentation Drawings.**”

Specification 263213, Part 1.1: Shall be revised to add the following: “**G. Controls: Controls systems and wiring shall conform to the requirements of Division 40 and the Instrumentation Drawings.**”

Specification 409000: **Revere Control Systems, Inc.** and **Commerce Controls Incorporated** are the pre-qualified PCIS Suppliers.

**Revere Control Systems, Inc.**  
2240 Rocky Ridge Road  
Birmingham, AL 35216  
Sean Gucken / Fred Weaver  
Tele: (205) 824-0004  
Fax: (205) 824-0408

**Commerce Controls Inc.**  
41069 Vincenti Court  
Novi, MI 48375  
Jeff Krawczyk  
Tele: (248) 522-0443  
Fax: (248) 476-6122

Specification 434014, Part 2.9: Shall be revised to add the following: “**B. Controls systems and wiring shall conform to the requirements of Division 40 and the Instrumentation Drawings.**”

Specification 012900, item 1.27.B. Replace sentence with: "Payment by the CITY to the CONTRACTOR made at the lump sum price named in the Bid schedule (as separate bid item) which shall constitute full compensation for the following items:"

Specification 434014, item 2.1.1.a ... STI stands for Steel Tank Institute.

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Bidders must acknowledge receipt of this Addendum No. 4 in the space provided below.  
This Addendum forms an integral part of the bid documents and therefore must be executed.  
Failure to return this addendum with your bid submittal may be cause for disqualification.

Issued By: City of West Palm Beach  
Procurement Division  
October 27, 2011

Issued By: Althea Pemsel  
Althea Pemsel, MA, C.P.M.  
Procurement Official

BIDDER: \_\_\_\_\_

Signed By: \_\_\_\_\_

Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

End of Addendum No. 4